



ABN 24 119 737 772

ASX Release
14 February 2011

4 WELLS
MARCH 2011 TESTING

Eagle Ford

Texon advises that the fracture stimulation and testing of its second Eagle Ford well are scheduled to begin in the first week of March. The fracture stimulation work will take about two weeks after which the well will be production tested. A gas pipeline is being laid to the well so production will be able to begin immediately.

Texon has a 100% WI (75% NRI) in this well.

Olmos

Upon completion of the above project, the contractor will fracture stimulate the three (3) Olmos production wells referred to in the Company's release of 19th January this year. Each well will take one (1) day for the frac work. The wells will be placed in production when the fracture stimulation and testing are completed.

Texon has an average 70% WI (52.5% NRI) in these 3 wells.

Production

During the second quarter of this year, it is expected that the above four (4) wells, if successful will contribute a combined average of 600 boepd to the Company's production.

Please refer to Texon's website for announcements by the Company: www.texonpetroleum.com.au

Oil and gas futures prices (Source: NYMEX March 2011 contracts)

Oil: US\$85.60/bbl

Gas: US\$3.94/mmbtu (approx. US\$5.95/mcf for all Texon gas - including US\$6.70/mcf for Eagle Ford and Olmos gas which currently makes up 65% of Texon's gas production)

-Ends-

For further information, please contact:

Dr John Armstrong
Chairman
Brisbane: 07 3211 1122

Mr David Mason
Chief Executive Officer
Brisbane: 07 3211 1122
Houston: +1 281 419 4976
(Houston is 16 hours behind AEST)

Glossary:

bbl: barrel
boepd: barrels of oil equivalent per day. Gas is converted to boepd on the basis that 12 mcf of gas are equivalent to 1 boe.
mcf: thousand cubic feet
mmbtu: million British thermal units
NRI: Net Revenue Interest
WI: Working Interest