

ASX Release
23 September 2010

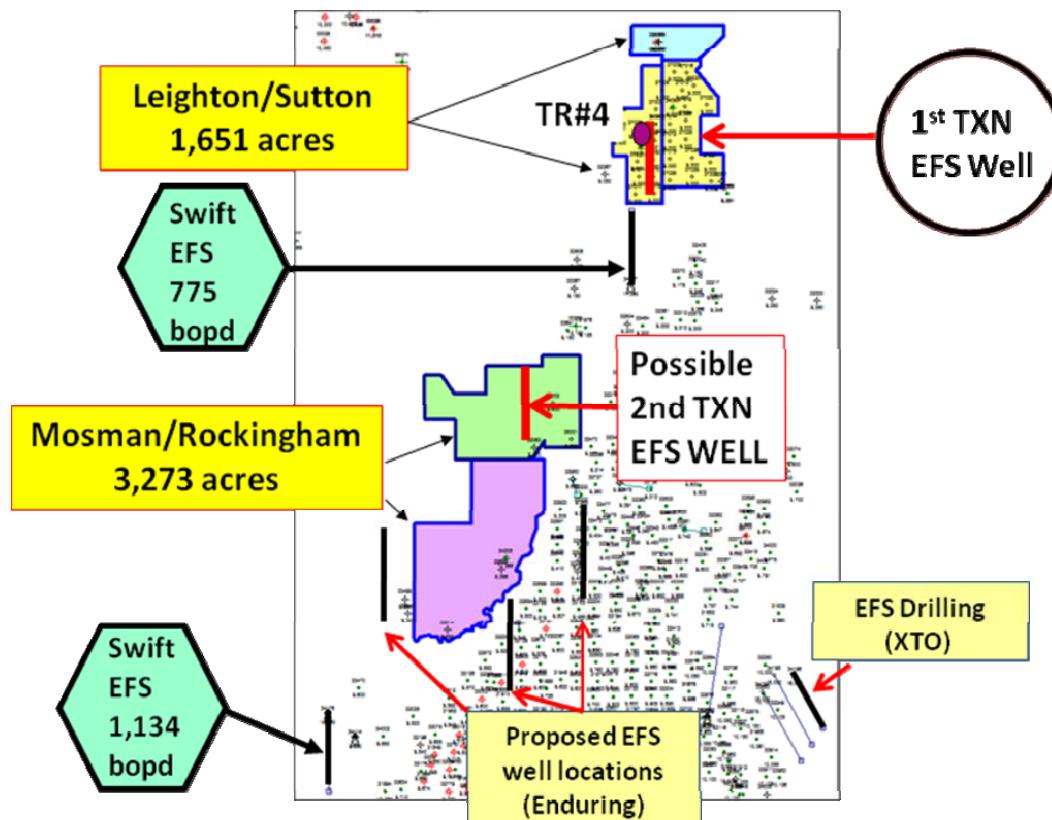
TEXON'S FIRST EAGLE FORD WELL BEGINS

Texon Petroleum Ltd ("Texon") advises that the first Eagle Ford well on its Leighton Project, Tyler Ranch EFS #1H, has commenced drilling and is expected to take about 30 days to reach its total depth.

Texon has a 82% WI (61.6% NRI) in the well.

Texon's first Eagle Ford well will have a vertical depth of 10,500 feet then a horizontal lateral of 4,500 feet. It is a technically low risk well as it will be located beside Texon's Tyler Ranch #4 vertical well which had 142 ft of good quality Eagle Ford with strong oil and gas shows. It is also located some 500m from an Eagle Ford production well drilled by US independent Swift Energy adjacent to the Leighton project. Swift's well had an initial production rate of 775BOPD and 1,000mcfgpd (940 BOEPD).

A second Eagle Ford well is planned to begin drilling in November or December in the Mosman/Rockingham area. Texon will have a 100%WI (75% NRI) in this well.



Please refer to Texon's website for announcements by the Company: www.texonpetroleum.com.au

Oil and gas futures prices (Source: NYMEX November 2010 contracts)

Oil: US\$74.32/bbl

Gas: US\$4.10/mmbtu (approx. US\$5.30/mcf for all Texon gas – including US\$6.50/mcf for Leighton Olmos gas)

-Ends-

For further information, please contact:

Dr John Armstrong
Chairman
Brisbane: 07 3211 1122

Mr David Mason
Chief Executive Officer
Brisbane: 07 3211 1122
Houston: +1 281 419 4976
(Houston is 15 hours behind AEST)

Glossary:

bbl:	barrel
boepd:	barrels of oil equivalent per day (including gas converted to oil equiv barrels on basis of 6mcf to 1 barrel of oil equiv)
bopd:	barrels of oil per day
mcf:	thousand cubic feet
mmbtu:	million British thermal units
NRI:	Net Revenue Interest
WI:	Working Interest