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Company Announcements  
Australian Stock Exchange Limited  
Level 4, 20 Bridge Street  
Sydney NSW 2000

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ABN 73 117 770 475  
Burleson Energy Ltd

Registered Office  
11 Rodborough Avenue  
Crows Nest  
NSW 2065

Management  
132 Coolowie Rd  
PO Box 42  
Terrey Hills  
NSW 2084

Phone: +61 2 9450 2002  
Facsimile: +61 2 99861753

[info@burlesonenergyltd.com](mailto:info@burlesonenergyltd.com)

## **WILCOX DRILLING UPDATE**

**HEINTSCHEL #1 CONNECTED TO GAS SALES PIPELINE**  
**JOANN #1 UNDERGOING FLOW TESTING**  
**MOELLER #1 WELL FURTHER TESTING**  
**BRASHER #1 WELL PRODUCTION UPDATE**

**(ASX: BUR)**

Burleson Energy Ltd (**BUR**) is pleased to provide the following update on the Wilcox drilling program currently being undertaken in Colorado County, Texas, USA. BUR has a 38% working interest (WI) in the Brasher #1 and Heintschel #1 wells, a 39.4% WI (up from 38%) in the Joann #1 well and a 38.5% WI in the Moeller #1 well, along with its JV partners New Standard Energy Limited (NSE) and US-based operator AKG Energy, L.P.

### **Heintschel # 1 well**

Following the successful initial testing of the lower zone of the reservoir sand package which flowed at between 1 and 1.4 million cubic feet of gas per day (mmcfd) plus condensate (and without fracture stimulation), testing of the Heintschel well continued until 8 July. Additional reservoir zones at the base of the main reservoir sand package were also perforated in preparation for fracturing.

Given the encouraging flow rates from the lower sand, the Heintschel #1 well has now been tied into the gas sales pipeline and is currently awaiting fracturing. Once this is completed all of the reservoir zones of interest will be opened up and flowed to sales. The availability of a fracturing unit remains a high priority and a suitable contractor will be secured at the first available opportunity.

### **Joann #1 well**

The test equipment has now been mobilised from the Heintschel site to flow test the reservoir zones of interest in the Joann #1 well. The testing has recently commenced and is in the early clean up stage in which drilling fluids are expelled from the well bore. The results of the testing will be released once definitive results have been received.

### **Moeller #1 well**

Study is underway, pending testing on the uppermost 20 feet of reservoir sands at the Moeller #1 well to ensure any formation damage is remediated and to ascertain whether hydrocarbons can flow at commercial rates.

### **Brasher #1:**

This well was the first in the Colorado County drilling program and was a gas discovery. It was completed for gas production in mid April 2010. It was a low cost well targeting shallow Yegua Formation reservoirs. The initial flow tests were measured at rates of 380 thousand cubic feet of gas per day (mcf/d) however the well has been flowing into the gas sales pipeline at an average of ~220 mcf/d due to water influx and pipeline pressure constraints. Maintenance work has recently been undertaken on the Brasher 1 and excess water removed from flow lines resulting in a significant increase in the instantaneous production rate which should plateau over the coming weeks.

First cheques have now been banked for Brasher 1 production.

### **BUR Executive Director Michael Sandy commented**

"The news on Heintschel just keeps getting better. The well is now tied into the sales network and producing gas and condensate and earning revenue for BUR – all this due to an unexpected high gas flow from the well achieved before it was fracture stimulated.

BUR, with its very first first Wilcox well in the program, Heintschel #1, has potentially made a "company maker" gas condensate discovery. This success has been masked to an extent by the Moeller #1 well disappointment and the delay in securing fracturing equipment to complete Heintschel #1, but the fact is – significant material success has already been achieved at Heintschel and with considerable upside potential when fracture stimulation of the well has occurred.

Given the positive flow test results, additional work has been undertaken on determining the size and prospectivity of the broader Heintschel structure, and we anticipate providing an update in the near future"

For further information, please contact:

**Mike Sandy  
Managing Director**

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