

Ref: # 196/09

25 November 2009

ASX Ltd
Companies Announcement Office
Electronic Lodgement System

Dear Sir,

**Re: Beach Petroleum Limited Weekly Drilling Report
Week ending 25 November 2009**

The drilling report and well location maps for the week ending 25 November, 2009 are attached. Highlights of the week's activities include:

Egypt - North Shadwan Concession - Gulf of Suez

Production testing of NS377-3 (Beach 20%) Kareem Formation reservoir to provide data about fluid and reservoir properties has been completed. Flow rates during the test period were constrained to about 1,400 barrels of oil per day. Full production from the well is expected to commence during the second quarter of 2010, at initial rates in excess of 1,500 barrels of oil per day, as predicted earlier.

The NAFTA Rig-1 is being moved four kilometres southeast of the NS377-3 production well to test the oil potential of the Kareem Formation at the NS377-4 (Teen) location (Beach 20%). Teen, expected to spud on 1 December, is a near-shore exploration opportunity in the Gulf of Suez that, like the NS377-3 well, is to be drilled from an onshore location. Although located nearby and having a similar well name, the well will be evaluating a different structure to that which hosts the NS377-3 oil accumulation.

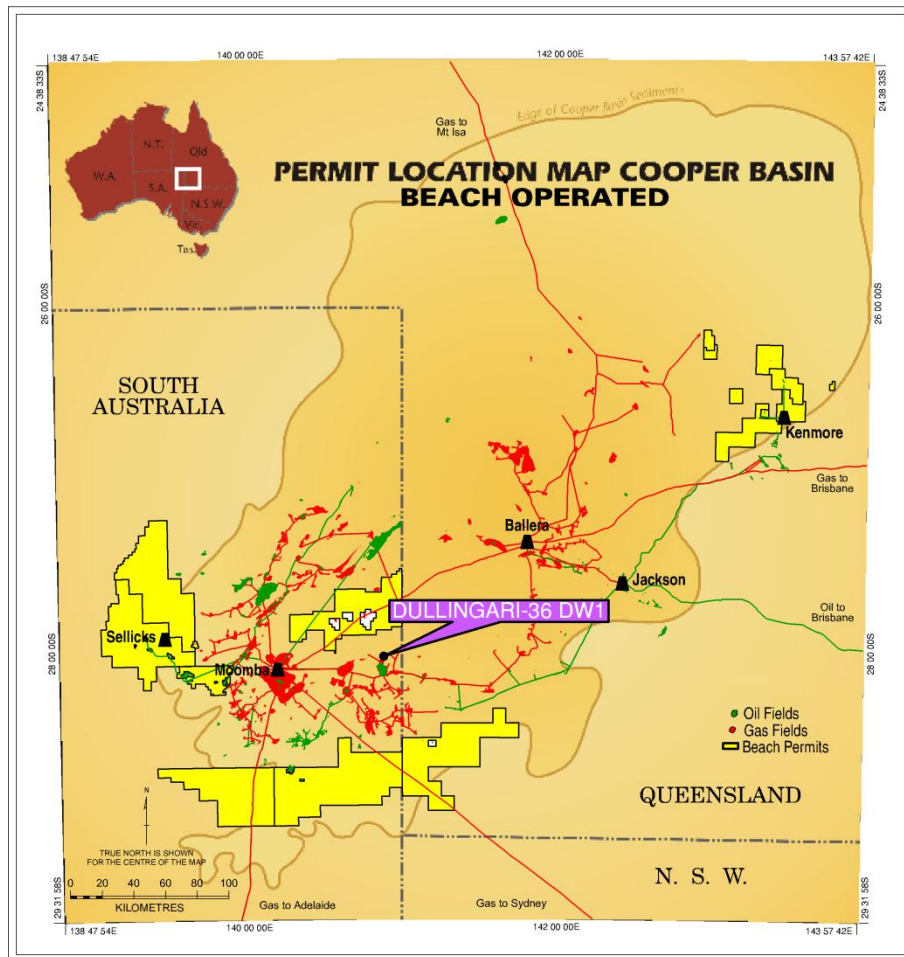
Arrowie Basin (South Australia) - Paralana-2 Geothermal Exploration Well

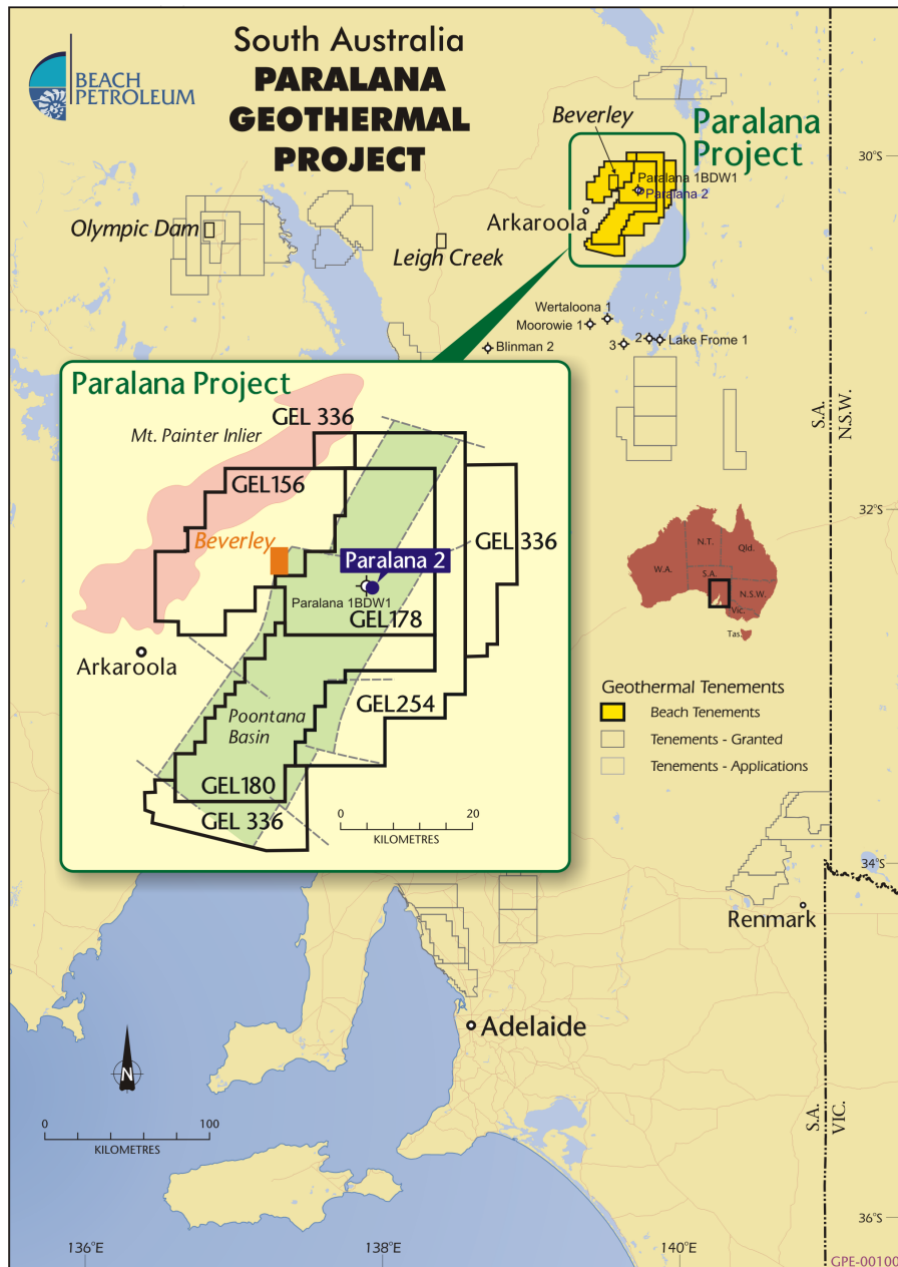
Logging information for Paralana-2 geothermal deep injector well (Beach, well Operator, earning 21%) has been acquired to 3,740m and is currently being evaluated. Operations are currently delayed by significant rain in the basin

Yours faithfully,

A handwritten signature in black ink, appearing to read "Hector Gordon". The signature is fluid and cursive, with the first name "Hector" and the last name "Gordon" clearly distinguishable.

Hector Gordon
Chief Executive Officer





Weekly Drilling Report

Wednesday 25th November 2009

Well	Participants	Weekly Progress & Summary		Primary Targets
Paralana-2 GEL 178 Geothermal Exploration Arrowie Basin, SA	BPT*	21.00%	Report Time: 0600 hrs (CST) 25/11/2009	Upper Cannana or Bolla Bollana
	PTR	69.00%	Depth: 4012m (TD)	
	TRU	10.00%	Operation: Logging has been completed to 3740 metres. Operations are being delayed by significant rainfall.	
			Progress: 0m	
NS377-4 (TEEN) Oil Exploration North Shadwan Egypt	BPT	20.00%	Report Time: 0600 hrs (local) 24/11/2009	Kareem Formation
	BP*	50.00%	Depth:	
	TOE	30.00%	Operation: Rig move and rigging up.	
			Progress:	
NS377-3 Oil Development North Shadwan Egypt	BPT	20.00%	Report Time: 0600 hrs (CST) 25/11/2009	Kareem Formation
	BP*	50.00%	Depth: 2872m (1792m TVDSS) TD	
	TOE	30.00%	Operation: Production testing has been completed and the rig is being moved to the NS377-4 exploration well location.	
			Progress: 0m	
Dulligari-36DW1 PPL 12 Gas Development C/E Basin, SA	BPT	20.21%	Report Time: 0600 hrs (CST) 25/11/2009	Patchawarra Formation
	STO*	66.60%	Depth: 1586m	
	ORG	13.19%	Operation: A re-entry and deepening of an earlier oil producer; - drilling ahead in the Nappamerri Group.	
			Progress: 1586m	

(s) Secondary Targets

BPT Beach Petroleum Ltd

BP BP Exploration (Delta)

TRU TRUenergy Pty Ltd

TOE TrOcean Energy

(*) Operator

ORG Origin Energy Resources Ltd

PTR Petratherm Ltd

STO Santos Limited