

Ref: # 193/09

18 November 2009

ASX Ltd
Companies Announcement Office
Electronic Lodgement System

Dear Sir,

**Re: Beach Petroleum Limited Weekly Drilling Report
Week ending 18 November 2009**

The drilling report and well location maps for the week ending 18 November, 2009 are attached. Highlights of the week's activities include:

Beach Petroleum Operated Cooper/Eromanga Exploration

The upper 5.6 metres of the Namur Sandstone at Chiton-1 (PEL 91, Beach 40%) has been perforated and was flow-tested for an 80 minute period at an average rate of 2434 barrels oil and 226 barrels of water per day. Facilities are under construction and the well is expected to commence production by early January.


Egypt - North Shadwan Concession - Gulf of Suez

The NS377-3 field development well (Beach 20%) has been cased and production testing to provide data about fluid and reservoir properties has been initiated. The well is expected to commence full production through Petrobel's Ras Ghara processing facility in the second quarter of 2010. Initial production rates are expected to be in the order of 1500 to 2000 barrels of oil per day.

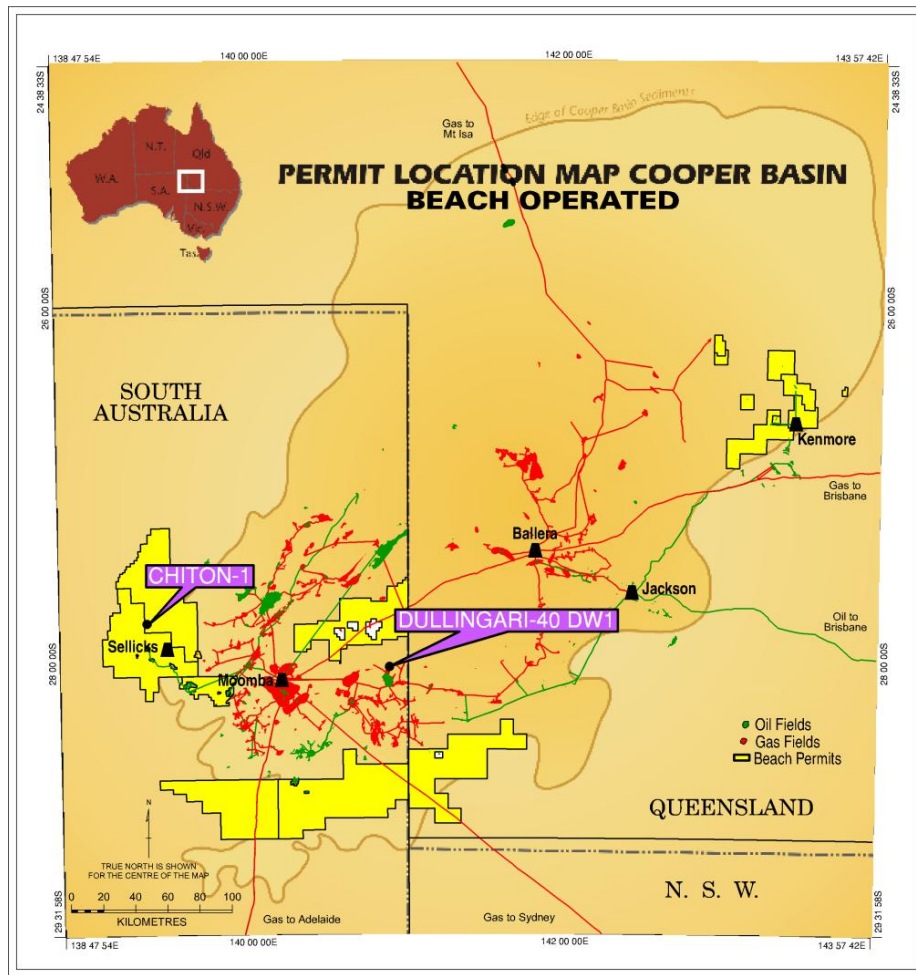
Arrowie Basin (South Australia) - Paralana-2 Geothermal Exploration Well

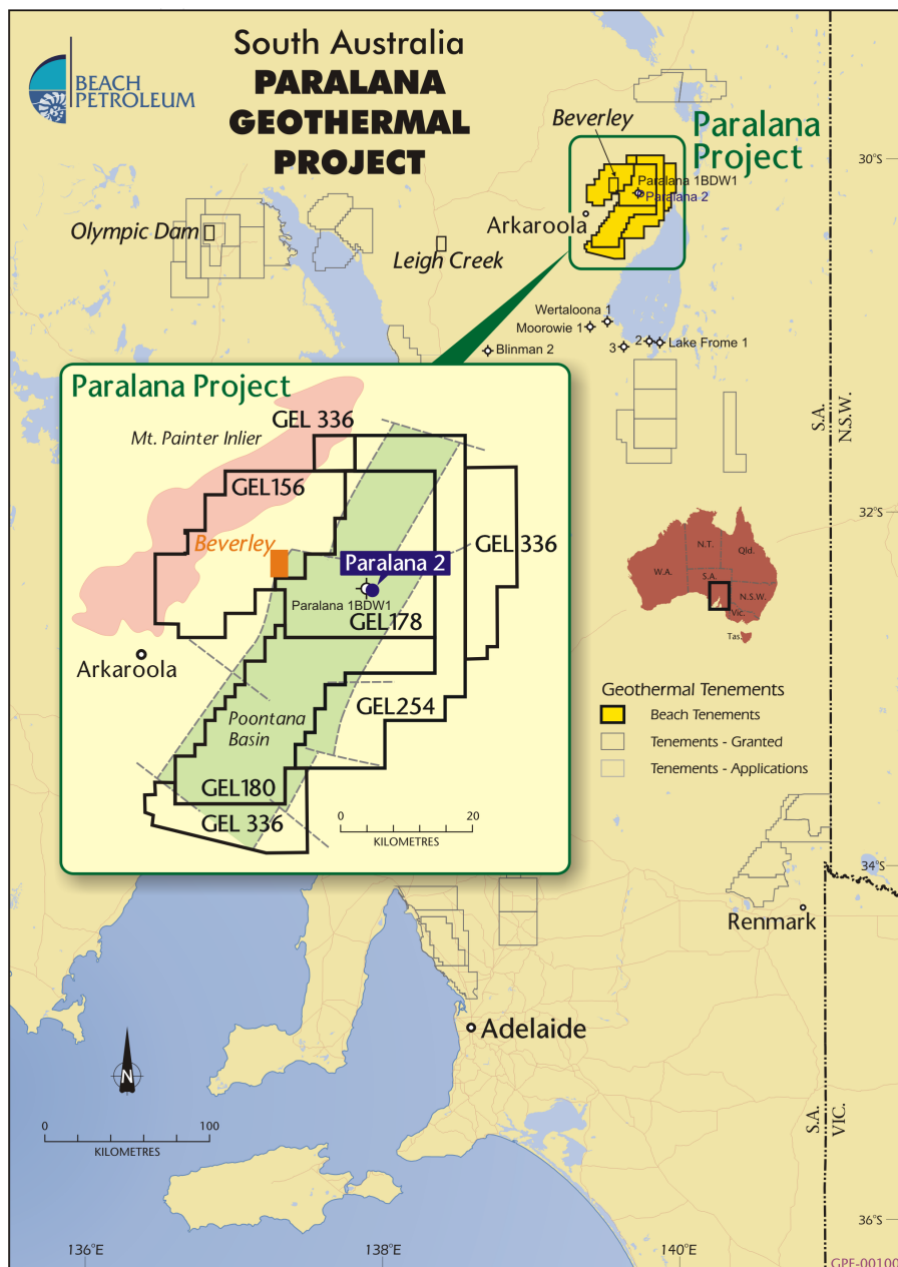
Evaluation of the Paralana-2 geothermal deep injector well (Beach, well Operator, earning 21%) has commenced. The evaluation program will include both wireline and logging while drilling (LWD) equipment.

Yours faithfully,

A handwritten signature in black ink, appearing to read "Hector Gordon". The signature is fluid and cursive, with the first name "Hector" and the last name "Gordon" clearly distinguishable.

Hector Gordon
Chief Executive Officer





Weekly Drilling Report

Wednesday 18th November 2009

Well	Participants	Weekly Progress & Summary		Primary Targets
Paralana-2 GEL 178 Geothermal Exploration Arrowie Basin, SA	BPT* 21.00% PTR 69.00% TRU 10.00%	Report Time: 0600 hrs (CST) 18/11/2009 Depth: 4012m (TD) Operation: Conditioning hole prior to completing log evaluation program. Progress: 0m	Upper Cannana or Bolla Bollana	
NS 394-3 (Burtocal North) Oil Exploration North Shadwan, Egypt	BPT 20.00% BP* 50.00% TOE 30.00%	Report Time: 0600hrs (local) 17/11/2009 Depth: 3659m (TD) Operation: Well has been plugged and abandoned. Progress: 0m	Nubia Sandstone	
NS 377-3 Oil Development North Shadwan Egypt	BPT 20.00% BP* 50.00% TOE 30.00%	Report Time: 0600 hrs (local) 17/11/2009 Depth: 2872m (1792m TVDSS) TD Operation: Completing production testing operations. Progress: 0m	Kareem Formation	
Dullingari-40DW1 PPL 12 Gas Development C/E Basin, SA	BPT 20.21% STO* 66.60% ORG 13.19%	Report Time: 0600 hrs (CST) 18/11/2009 Depth: 2623m (TD) Operation: Well is cased and suspended as a future Patchawarra Formation gas producer. Progress: 158m	Patchawarra Formation	

(s) Secondary Targets
BPT Beach Petroleum Ltd
BP BP Exploration (Delta)
TRU TRUenergy Pty Ltd
TOE TriOcean Energy

(*) Operator
ORG Origin Energy Resources Ltd
PTR Petratherm Ltd
STO Santos Limited