



*Ref: # 193/09*

18 November 2009

ASX Ltd  
Companies Announcement Office  
Electronic Lodgement System

Dear Sir,

**Re: Beach Petroleum Limited Weekly Drilling Report  
Week ending 18 November 2009**

The drilling report and well location maps for the week ending 18 November, 2009 are attached. Highlights of the week's activities include:

**Beach Petroleum Operated Cooper/Eromanga Exploration**

The upper 5.6 metres of the Namur Sandstone at Chiton-1 (PEL 91, Beach 40%) has been perforated and was flow-tested for an 80 minute period at an average rate of 2434 barrels oil and 226 barrels of water per day. Facilities are under construction and the well is expected to commence production by early January.

**Egypt - North Shadwan Concession - Gulf of Suez**

The NS377-3 field development well (Beach 20%) has been cased and production testing to provide data about fluid and reservoir properties has been initiated. The well is expected to commence full production through Petrobel's Ras Ghara processing facility in the second quarter of 2010. Initial production rates are expected to be in the order of 1500 to 2000 barrels of oil per day.

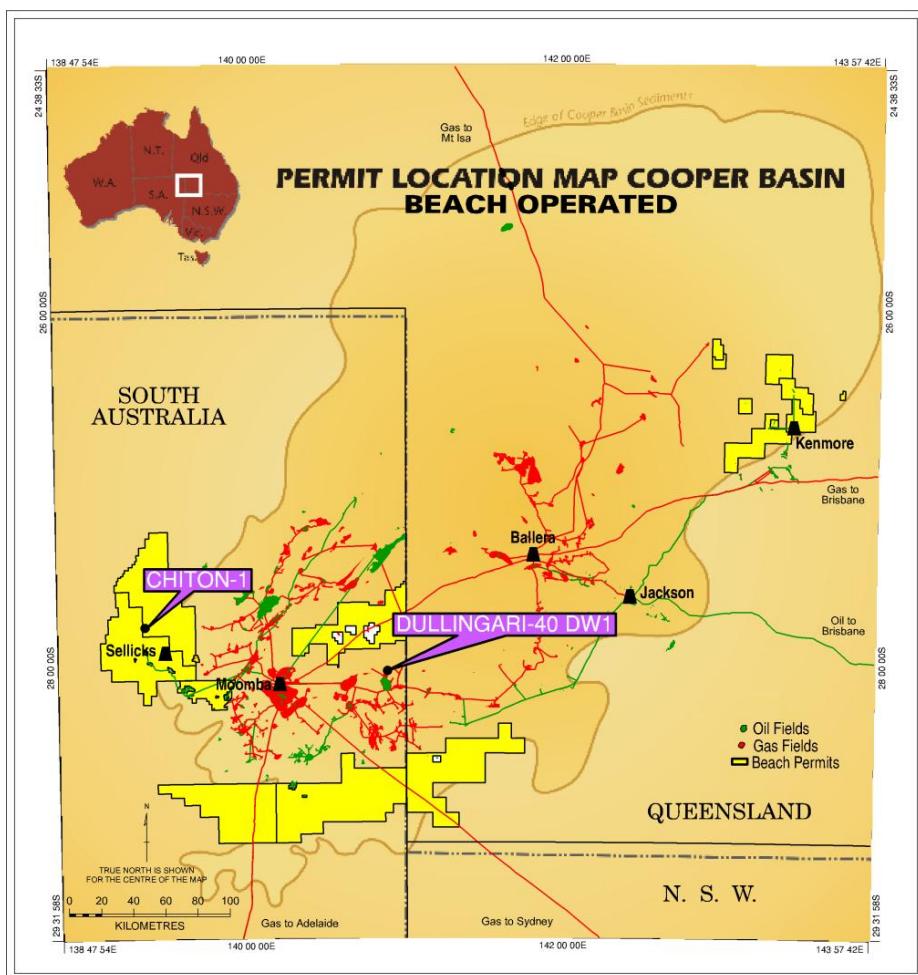
**Arrowie Basin (South Australia) - Paralana-2 Geothermal Exploration Well**

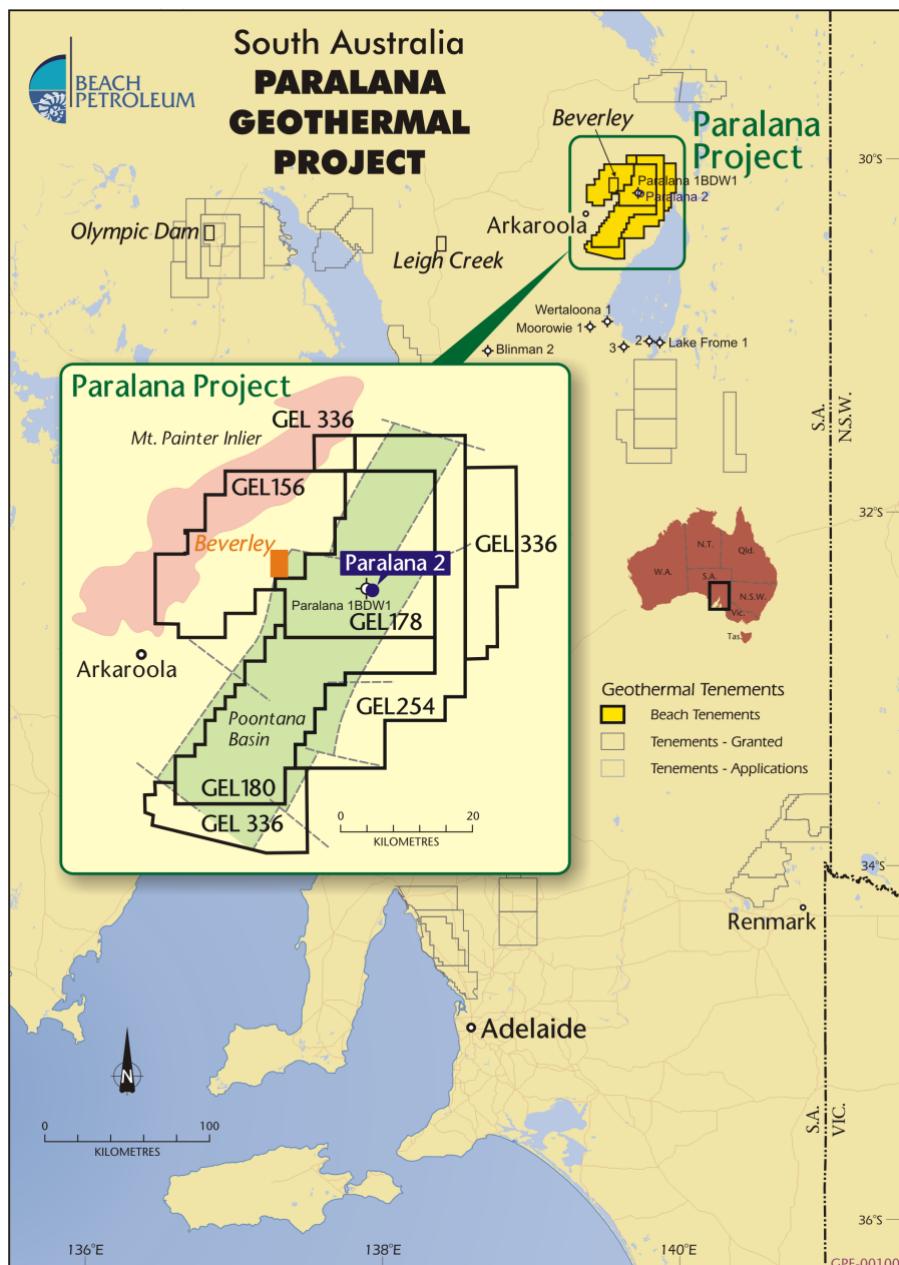
Evaluation of the Paralana-2 geothermal deep injector well (Beach, well Operator, earning 21%) has commenced. The evaluation program will include both wireline and logging while drilling (LWD) equipment.

Yours faithfully,



**Hector Gordon**  
Chief Executive Officer





## Weekly Drilling Report

Wednesday 18th November 2009

Well	Participants	Weekly Progress & Summary			Primary Targets
<b>Paralana-2</b> GEL 178 Geothermal Exploration Arrowie Basin, SA	BPT* PTR TRU	21.00% 69.00% 10.00%	Report Time: 0600 hrs (CST) 18/11/2009 Depth: 4012m (TD) Operation: Conditioning hole prior to completing log evaluation program. Progress: 0m		
<b>NS 394-3</b> (Burcal North) Oil Exploration North Shadwan, Egypt	BPT BP* TOE	20.00% 50.00% 30.00%	Report Time: 0600hrs (local) 17/11/2009 Depth: 3659m (TD) Operation: Well has been plugged and abandoned. Progress: 0m	Nubia Sandstone	
<b>NS 377-3</b> Oil Development North Shadwan Egypt	BPT BP* TOE	20.00% 50.00% 30.00%	Report Time: 0600 hrs (local) 17/11/2009 Depth: 2872m (1792m TVDSS) TD Operation: Completing production testing operations. Progress: 0m	Kareem Formation	
<b>Dullingari-40DW1</b> PPL 12 Gas Development C/E Basin, SA	BPT STO* ORG	20.21% 66.60% 13.19%	Report Time: 0600 hrs (CST) 18/11/2009 Depth: 2623m (TD) Operation: Well is cased and suspended as a future Patchawarra Formation gas producer. Progress: 158m	Patchawarra Formation	

(s) Secondary Targets  
 BPT Beach Petroleum Ltd  
 BP BP Exploration (Delta)  
 TRU TRUenergy Pty Ltd  
 TOE TriOcean Energy

(\* ) Operator  
 ORG Origin Energy Resources Ltd  
 PTR Petratherm Ltd  
 STO Santos Limited