



Ref: # 189/09

11 November 2009

ASX Ltd  
Companies Announcement Office  
Electronic Lodgement System

Dear Sir,

**Re: Beach Petroleum Limited Weekly Drilling Report  
Week ending 11 November 2009**

The drilling report and well location maps for the week ending 11 November, 2009 are attached. Highlights of the week's activities include:

**Egypt - North Shadwan Concession - Gulf of Suez**

The NS377-3 field development well (Beach 20%) has been cased and the 145 metre gross vertical oil column intersected by the well is being perforated for future oil production.

The NS 394-3 [Burtocal North-1] oil exploration well (Beach 20%) has reached final total depth of 3659 metres. The well is being plugged and abandoned having failed to encounter significant hydrocarbons.

**Arrowie Basin (South Australia) - Paralana-2 Geothermal Exploration Well**

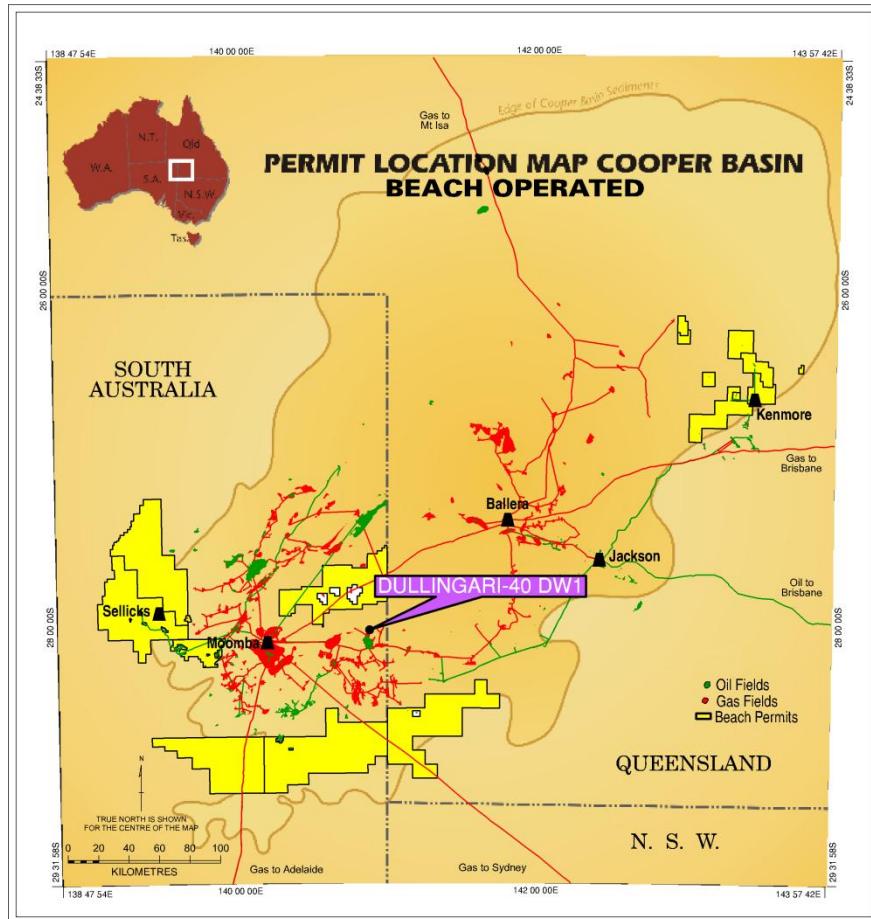
The Paralana-2 geothermal exploration well has reached target TD of 4012 metres and the formation evaluation program is being planned.

Yours faithfully,

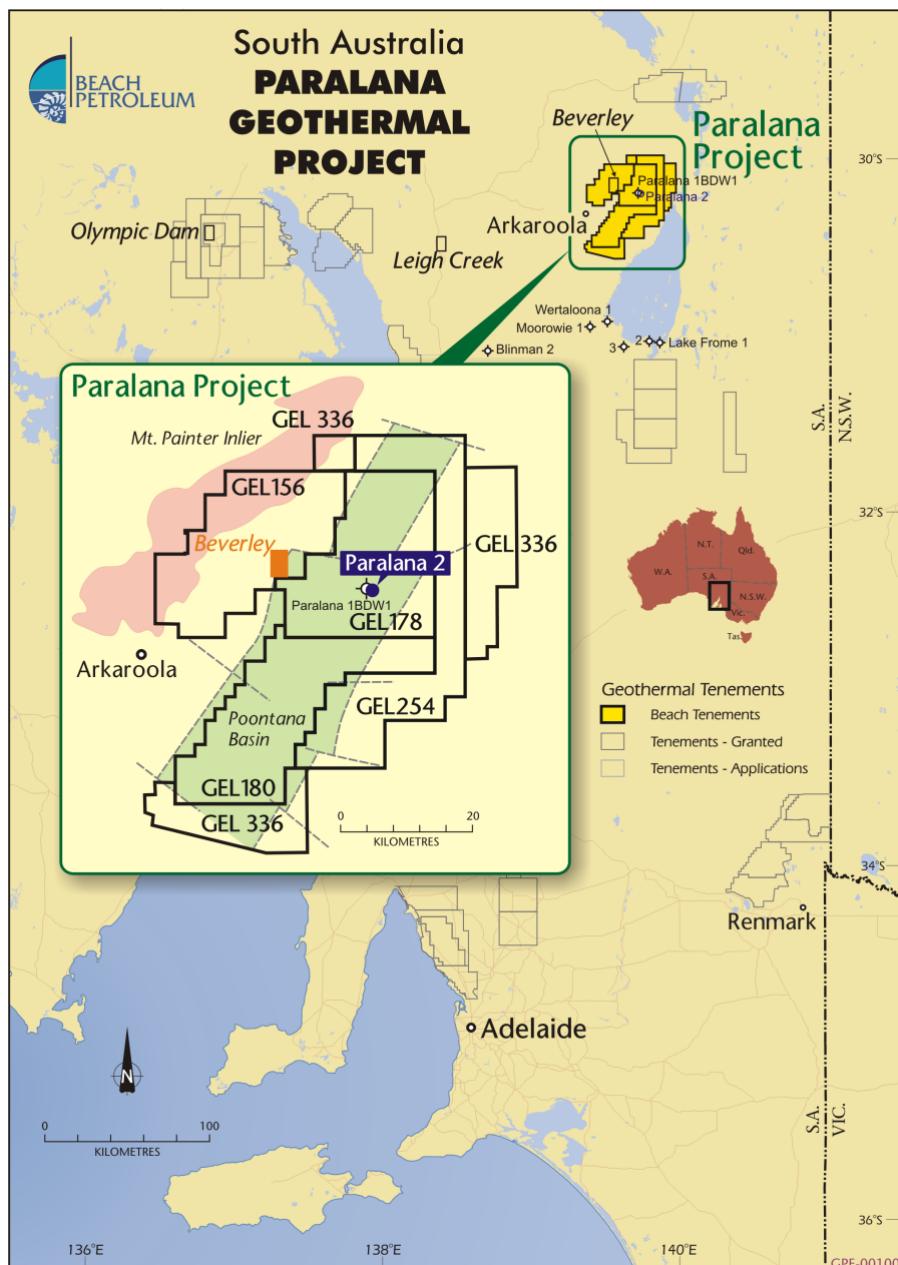
A handwritten signature in black ink, appearing to read "Hector Gordon".

**Hector Gordon**  
Chief Executive Officer

25 Conyngham Street, Glenside South Australia 5065  
GPO Box 175 Adelaide 5001  
Telephone (618) 8338 2833  
Facsimile (618) 8338 2336  
Beach Petroleum Ltd  
ABN 20 007 617 969  
[www.beachpetroleum.com.au](http://www.beachpetroleum.com.au)







## Weekly Drilling Report

Wednesday 11th November 2009

Well	Participants	Weekly Progress & Summary			Primary Targets
<b>Paralana-2</b> GEL 178 Geothermal Exploration Arrowie Basin, SA	BPT* 21.00% PTR 69.00% TRU 10.00%	Report Time: 0600 hrs (CST) 11/11/2009 Depth: 4012m (TD) Operation: Conditioning mud prior to running wire line logs and conducting temperature surveys.		Progress: 148m	Upper Cannana or Bolla Bollana
<b>NS 394-3</b> (Burcal-Nth) Oil Exploration North Shadwan, Egypt	BPT 20.00% BP* 50.00% TOE 30.00%	Report Time: 0600hrs (local) 10/11/2009 Depth: 3659m (TD) Operation: Running plug and abandonment program.		Progress: 61m	Nubia Sandstone
<b>NS 377-3</b> Oil Development North Shadwan Egypt	BPT 20.00% BP* 50.00% TOE 30.00%	Report Time: 0600 hrs (local) 10/11/2009 Depth: 2872m (1792m TVDSS) Operation: Running completion operations.		Progress: 0m	Kareem Formation
<b>Dullingari-40DW1</b> PPL 12 Gas Development C/E Basin, SA	BPT 20.21% STO* 66.60% ORG 13.19%	Report Time: 0600 hrs (CST) 11/11/2009 Depth: 2465m Operation: Drilling ahead in the Patchawarra Formation.		Progress: 908m	Patchawarra Formation

(s) Secondary Targets

BPT Beach Petroleum Ltd

BP BP Exploration (Delta)

TRU TRUenergy Pty Ltd

TOE TriOcean Energy

(\*) Operator

ORG Origin Energy Resources Ltd

PTR Petratherm Ltd

STO Santos Limited