

*Ref: # 189/09*

11 November 2009

ASX Ltd  
Companies Announcement Office  
Electronic Lodgement System

Dear Sir,

**Re: Beach Petroleum Limited Weekly Drilling Report  
Week ending 11 November 2009**

The drilling report and well location maps for the week ending 11 November, 2009 are attached. Highlights of the week's activities include:

**Egypt - North Shadwan Concession - Gulf of Suez**


The NS377-3 field development well (Beach 20%) has been cased and the 145 metre gross vertical oil column intersected by the well is being perforated for future oil production.

The NS 394-3 [Burtocal North-1] oil exploration well (Beach 20%) has reached final total depth of 3659 metres. The well is being plugged and abandoned having failed to encounter significant hydrocarbons.

**Arrowie Basin (South Australia) - Paralana-2 Geothermal Exploration Well**

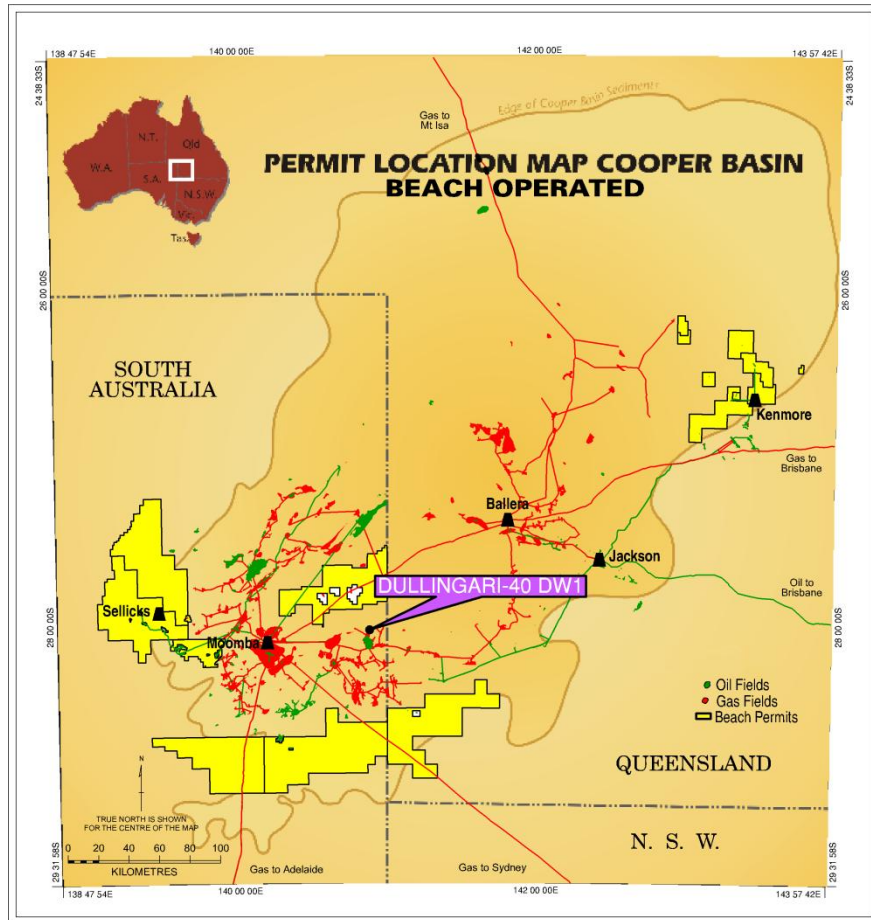
The Paralana-2 geothermal exploration well has reached target TD of 4012 metres and the formation evaluation program is being planned.

Yours faithfully,

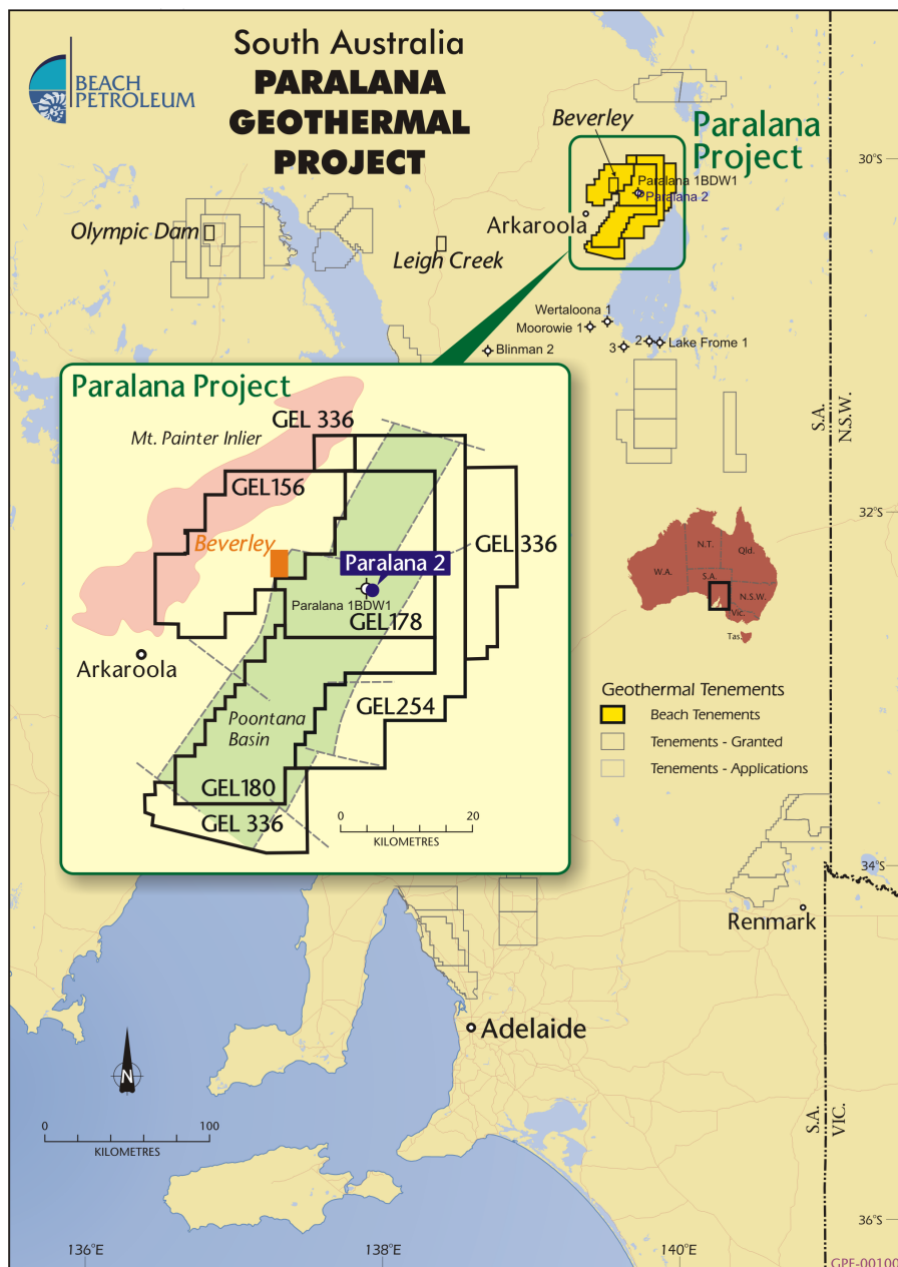


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## Weekly Drilling Report

Wednesday 11th November 2009

Well	Participants	Weekly Progress & Summary		Primary Targets
<b>Paralana-2</b> GEL 178 Geothermal Exploration Arrowie Basin, SA	BPT* 21.00% PTR 69.00% TRU 10.00%	Report Time: 0600 hrs (CST) 11/11/2009 Depth: 4012m (TD) Operation: Conditioning mud prior to running wire line logs and conducting temperature surveys. Progress: 148m	Upper Cannana or Bolla Bollana	
<b>NS 394-3</b> (Burtocal-Nth) Oil Exploration North Shadwan, Egypt	BPT 20.00% BP* 50.00% TOE 30.00%	Report Time: 0600hrs (local) 10/11/2009 Depth: 3659m (TD) Operation: Running plug and abandonment program. Progress: 61m	Nubia Sandstone	
<b>NS 377-3</b> Oil Development North Shadwan Egypt	BPT 20.00% BP* 50.00% TOE 30.00%	Report Time: 0600 hrs (local) 10/11/2009 Depth: 2872m (1792m TVDSS) Operation: Running completion operations. Progress: 0m	Kareem Formation	
<b>Dullingari-40DW1</b> PPL 12 Gas Development C/E Basin, SA	BPT 20.21% STO* 66.60% ORG 13.19%	Report Time: 0600 hrs (CST) 11/11/2009 Depth: 2465m Operation: Drilling ahead in the Patchawarra Formation. Progress: 908m	Patchawarra Formation	

(s) Secondary Targets  
BPT Beach Petroleum Ltd  
BP BP Exploration (Delta)  
TRU TRUenergy Pty Ltd  
TOE TriOcean Energy

(\*) Operator  
ORG Origin Energy Resources Ltd  
PTR Petrathern Ltd  
STO Santos Limited