



Ref: # 183/09

28 October 2009

ASX Ltd
Companies Announcement Office
Electronic Lodgement System

Dear Sir,

**Re: Beach Petroleum Limited Weekly Drilling Report
Week ending 28 October 2009**

The drilling report and well location maps for the week ending 28 October, 2009 are attached. Highlights of the week's activities include:

Egypt - North Shadwan Concession - Gulf of Suez

The NS 394-3 [Burtocal North-1] oil exploration well (Beach 20%) is at a depth of 3224 metres. The current operation is tripping out of hole to change bit prior to drilling ahead towards reservoir target Nubia Formation.

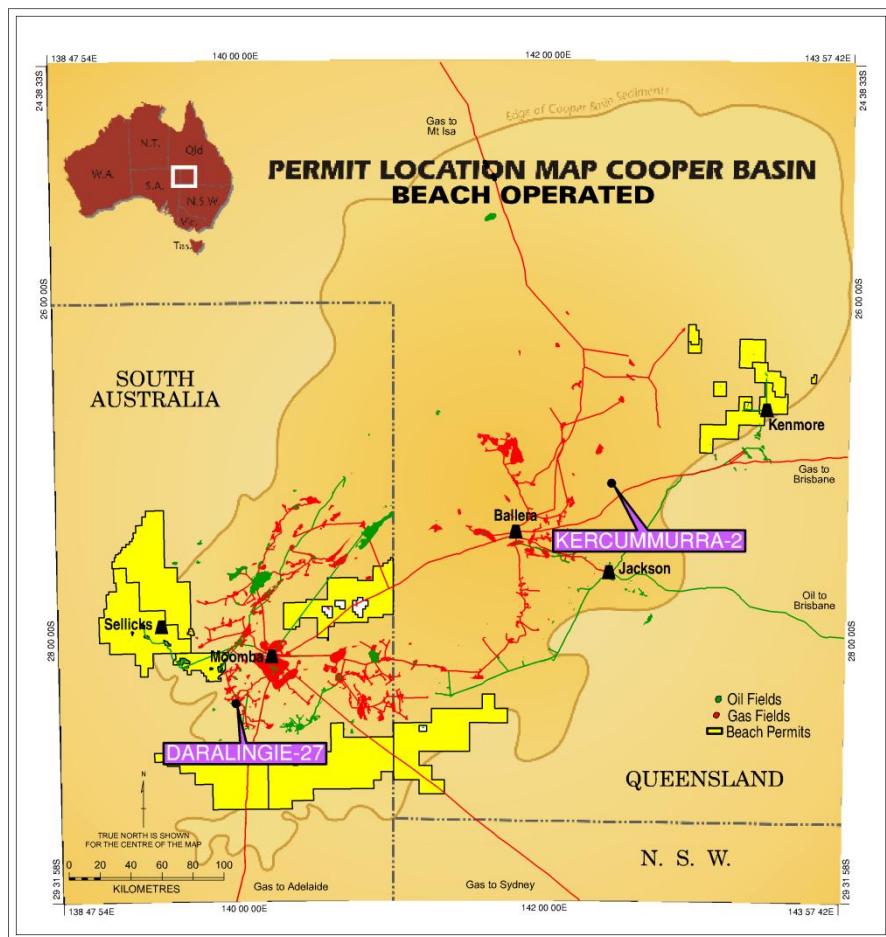
The NS 377-3 development well (Beach 20%) is at a depth of 2292 metres. The current operation is preparing to drill ahead towards extended reach target having set 9.625" casing.

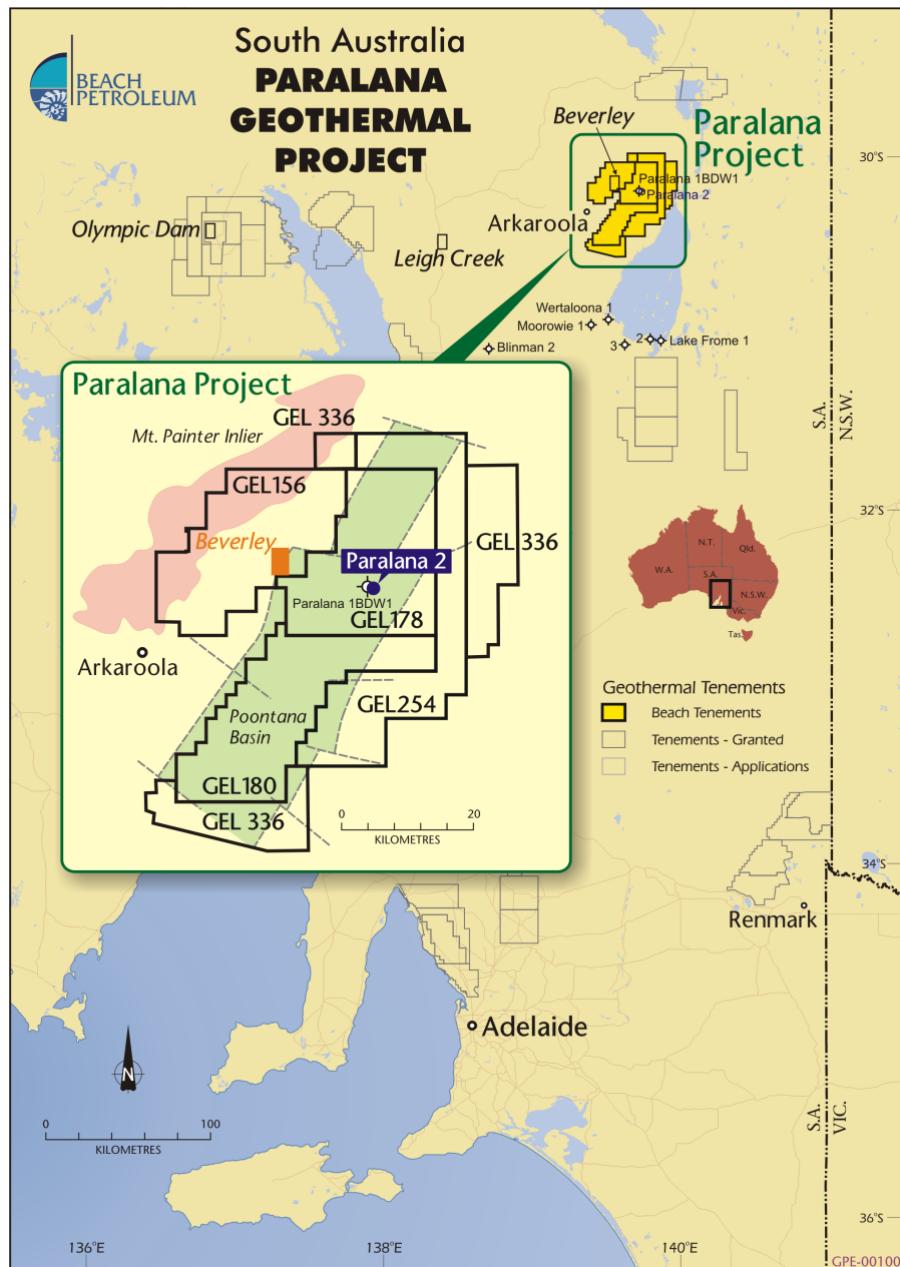
Yours faithfully,

A handwritten signature in black ink, appearing to read "Hector Gordon".

Hector Gordon
Chief Executive Officer

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Weekly Drilling Report

Wednesday 28th October 2009

Well	Participants			Weekly Progress & Summary	Primary Targets
Paralana-2 GEL 178 Geothermal Exploration Arrowie Basin, SA	BPT* PTR TRU	21.00% 69.00% 10.00%	Report Time: Depth: Operation: Progress:	0600 hrs (CST) 28/10/2009 3822m Drilling ahead in Skilogalee Formation. 271m	Upper Cannana or Bolla Bollana
NS 394-3 (Buriccal North-1) Oil Exploration Well N. Shadwan, Egypt	BPT BP* TOE	20.00% 50.00% 30.00%	Report Time: Depth: Operation: Progress:	0600hrs (local) 27/10/2009 3224m Bit change prior to drilling ahead. 226m	Nubia Sandstone
NS 377-3 Oil Development North Shadwan Egypt	BPT BP* TOE	20.00% 50.00% 30.00%	Report Time: Depth: Operation: Progress:	0600 hrs (local) 27/10/2009 2292m 9.625" casing installed; preparing to drill ahead. 1053m	Kareem Formation
Daralingie-27 PPL 10 Gas Development C/E Basin, SA	BPT STO* ORG	20.21% 66.60% 13.19%	Report Time: Depth: Operation: Progress:	0600 hrs (CST) 28/10/2009 2294m (TD) Well is to be cased and suspended as a future Patchawarra Formation gas producer. 1538m	Patchawarra Formation
Kercummurra-2 ATP 259P Oil Appraisal C/E Basin, QLD	BPT STO* ORG	28.80% 61.20% 10.00%	Report Time: Depth: Operation: Progress:	0600 hrs (CST) 28/10/2009 1535m (TD) Completing logging program. 1344m	Hutton Sandstone, Murta Formation

(s) Secondary Targets

BPT Beach Petroleum Ltd

BP BP Exploration (Delta)

TRU TRUenergy Pty Ltd

TOE TriOcean Energy

(*) Operator

ORG Origin Energy Resources Ltd

PTR Petratherm Ltd

STO Santos Limited