

Ref: # 183/09

28 October 2009

ASX Ltd
Companies Announcement Office
Electronic Lodgement System

Dear Sir,

**Re: Beach Petroleum Limited Weekly Drilling Report
Week ending 28 October 2009**

The drilling report and well location maps for the week ending 28 October, 2009 are attached. Highlights of the week's activities include:

Egypt - North Shadwan Concession - Gulf of Suez

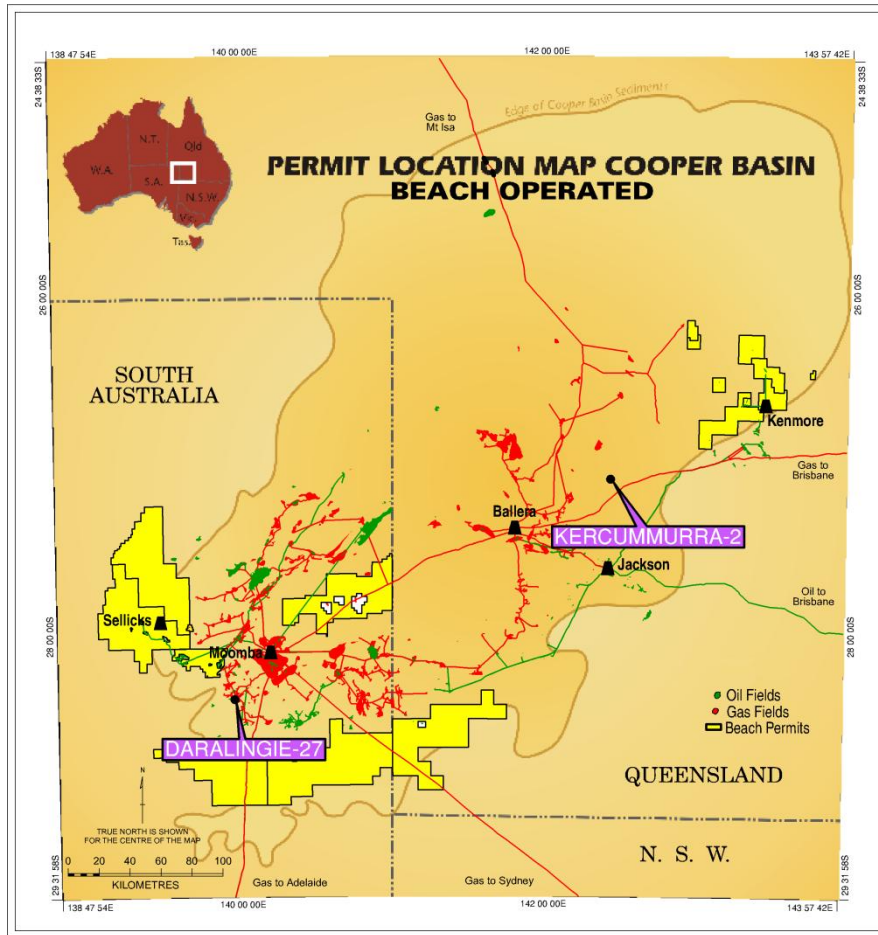
The NS 394-3 [Burtocal North-1] oil exploration well (Beach 20%) is at a depth of 3224 metres. The current operation is tripping out of hole to change bit prior to drilling ahead towards reservoir target Nubia Formation.

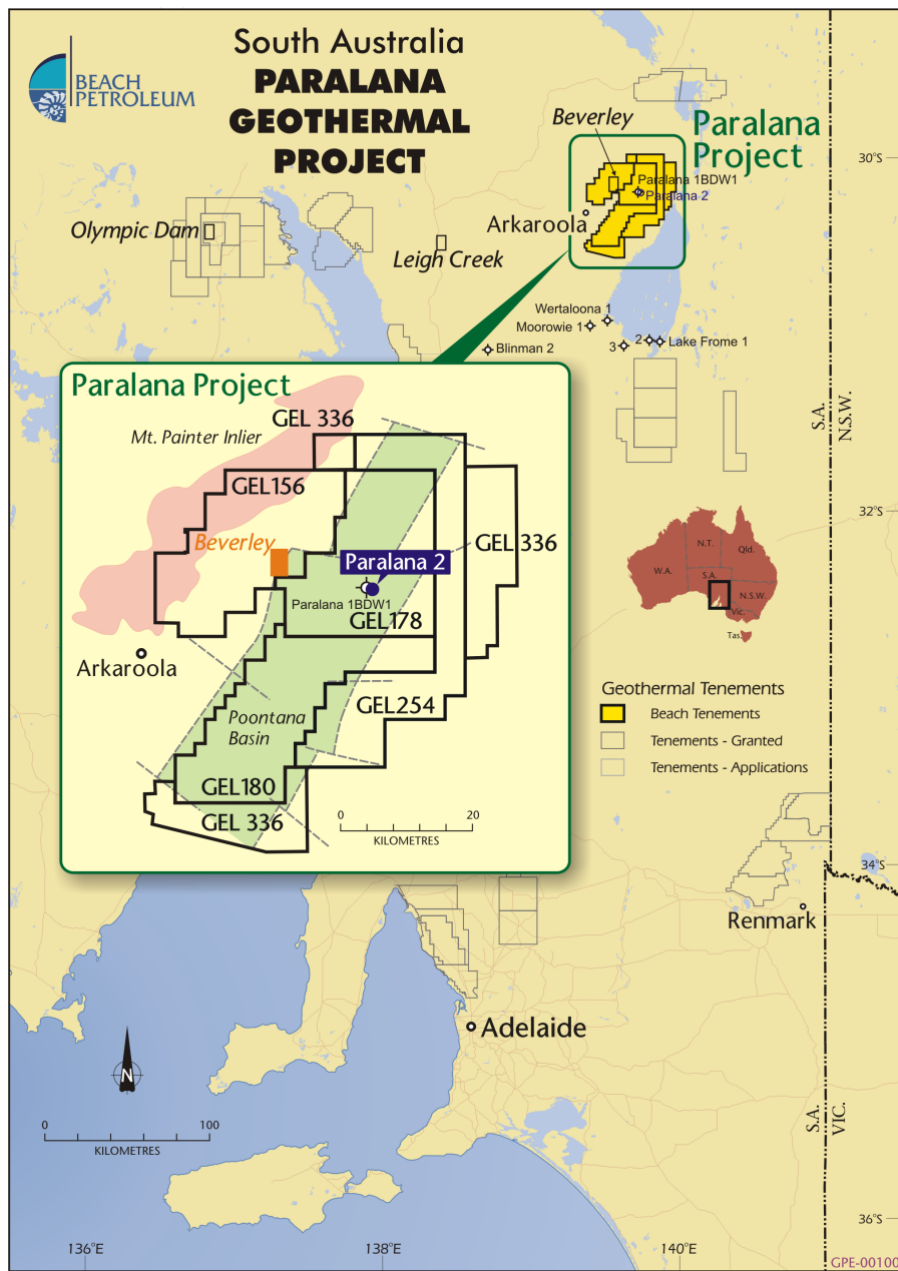
The NS 377-3 development well (Beach 20%) is at a depth of 2292 metres. The current operation is preparing to drill ahead towards extended reach target having set 9.625" casing.

Yours faithfully,



Hector Gordon
Chief Executive Officer





Weekly Drilling Report

Wednesday 28th October 2009

Well	Participants	Weekly Progress & Summary	Primary Targets
Paralana-2 GEL 178 Geothermal Exploration Arrowie Basin, SA	BPT* 21.00% PTR 69.00% TRU 10.00%	Report Time: 0600 hrs (CST) 28/10/2009 Depth: 3822m Operation: Drilling ahead in Skilogalee Formation. Progress: 271m	Upper Cannana or Bolla Bollana
NS 394-3 (Burtocal North-1) Oil Exploration Well N. Shadwan, Egypt	BPT 20.00% BP* 50.00% TOE 30.00%	Report Time: 0600hrs (local) 27/10/2009 Depth: 3224m Operation: Bit change prior to drilling ahead. Progress: 226m	Nubia Sandstone
NS 377-3 Oil Development North Shadwan Egypt	BPT 20.00% BP* 50.00% TOE 30.00%	Report Time: 0600 hrs (local) 27/10/2009 Depth: 2292m Operation: 9.625" casing installed; preparing to drill ahead. Progress: 1053m	Kareem Formation
Daralingie-27 PPL 10 Gas Development C/E Basin, SA	BPT 20.21% STO* 66.60% ORG 13.19%	Report Time: 0600 hrs (CST) 28/10/2009 Depth: 2294m (TD) Operation: Well is to be cased and suspended as a future Patchawarra Formation gas producer. Progress: 1538m	Patchawarra Formation
Kercummurra-2 ATP 259P Oil Appraisal C/E Basin, QLD	BPT 28.80% STO* 61.20% ORG 10.00%	Report Time: 0600 hrs (CST) 28/10/2009 Depth: 1535m (TD) Operation: Completing logging program. Progress: 1344m	Hutton Sandstone, Murta Formation

(s) Secondary Targets

BPT Beach Petroleum Ltd

BP BP Exploration (Delta)

TRU TRUenergy Pty Ltd

TOE TriOcean Energy

(*) Operator

ORG Origin Energy Resources Ltd

PTR Petrathern Ltd

STO Santos Limited