

Ref: # 109/09

29 July 2009

ASX Ltd
Companies Announcement Office
Electronic Lodgement System

Dear Sir,

**Re: Beach Petroleum Limited Weekly Drilling Report
Week ending 29 July 2009**

The drilling report and well location maps for the week ending 29 July, 2009 are attached. Highlights of the week's activities include:

Beach Petroleum Operated Cooper / Eromanga Exploration (PEL 92)

Murninnie-1 (Beach 75%) spudded on 24 July and is drilling ahead in the Murta Formation at a depth of 1399m.

Cooper/Eromanga Oil Exploration and Development - Santos Operated

In areas operated by Santos, one well is in progress (Charo-4, Beach 20.21%).

Arrowie Basin (South Australia) - Paralana-2 Geothermal Exploration Well

The Paralana-2 geothermal exploration well (Beach earning 21%) is drilling ahead at a depth of 1069 metres.

Browse Basin, Offshore Western Australia - Burnside 1ST1 Gas Exploration Well

Burnside-1ST1 (Beach 7.34%) is drilling ahead at a depth of 3849 metres.

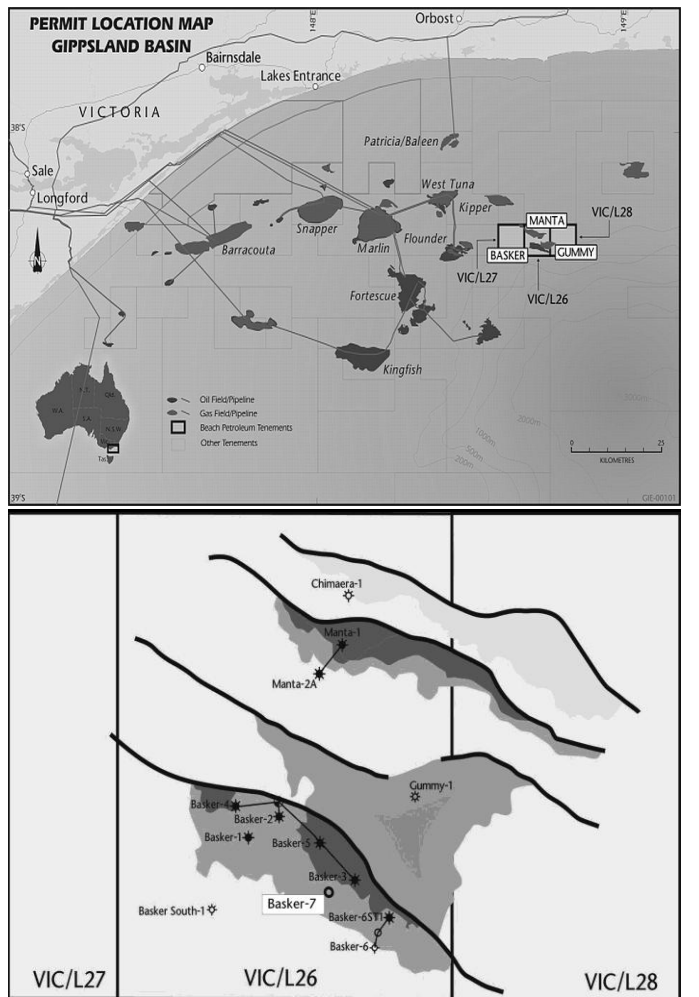
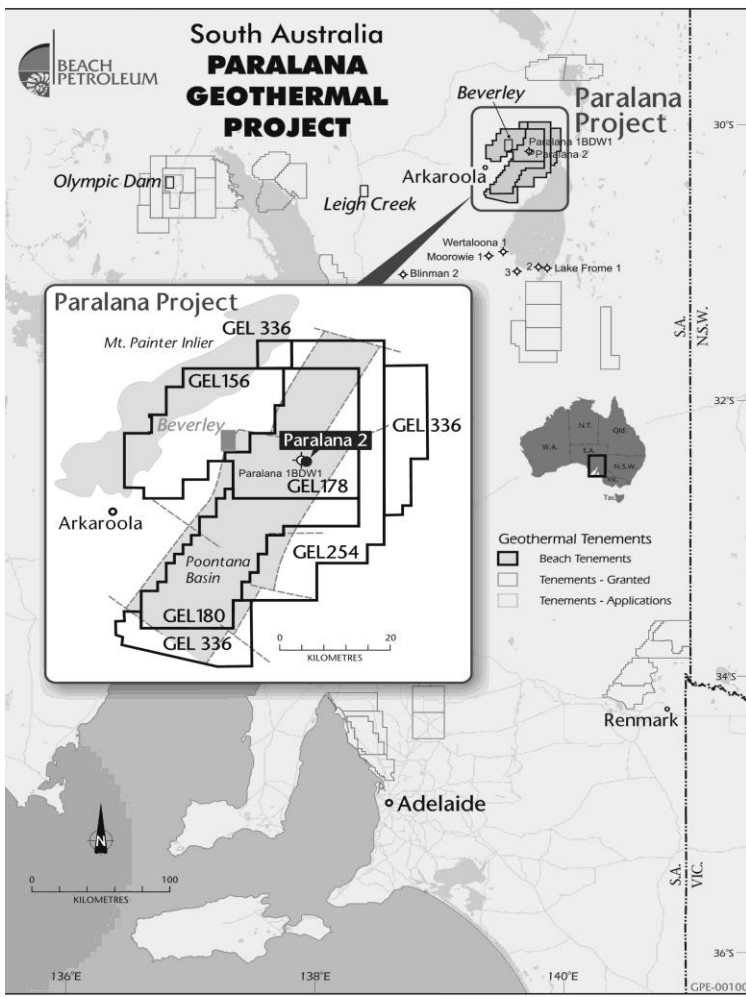
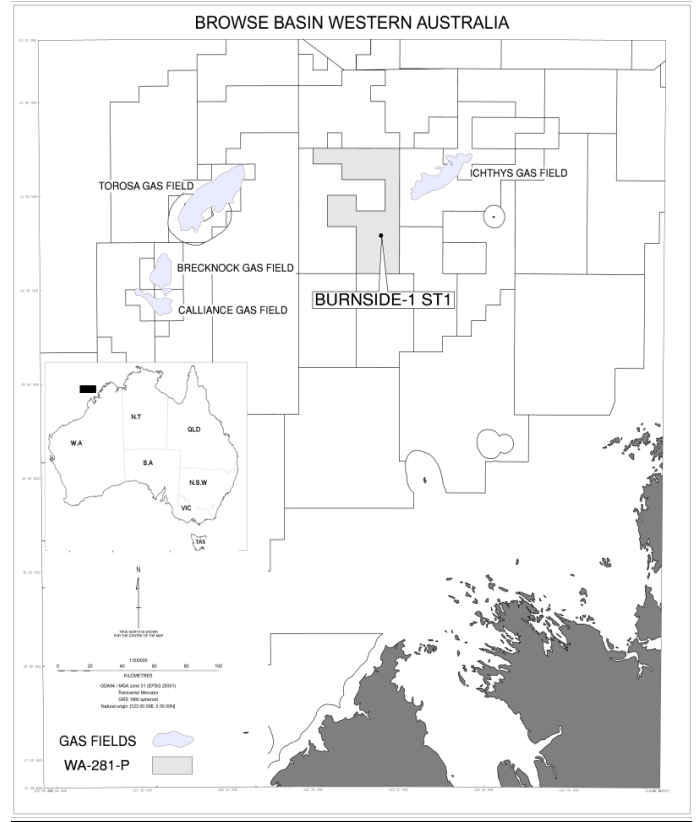
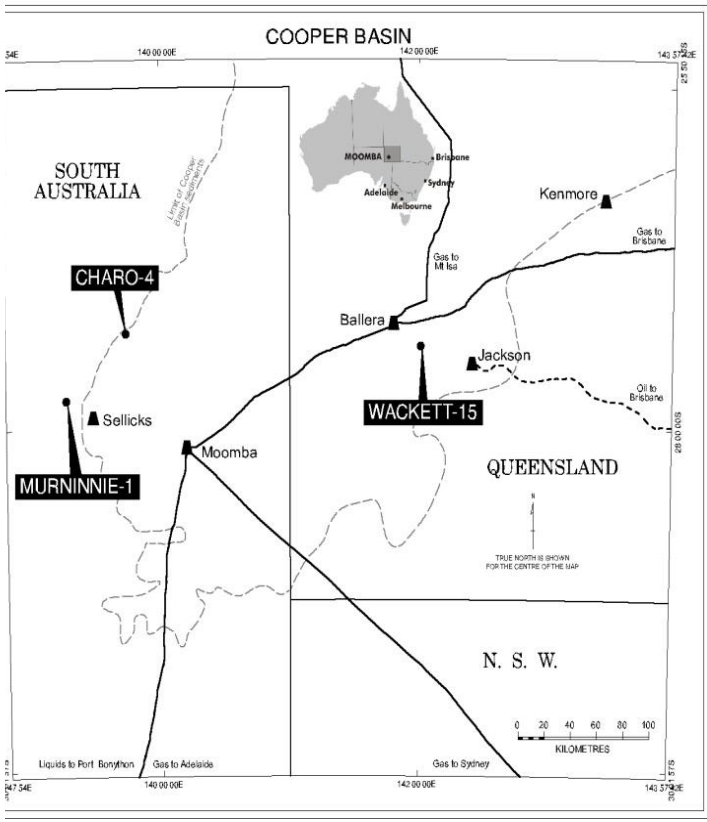
Basker - Manta - Gummy (BMG) Oil Field Development - Gippsland Basin

Basker-7 (Beach 30%) spudded on 21 July and is drilling ahead at a depth of 2512 metres.

Yours faithfully,

A handwritten signature in black ink, appearing to read 'Hector Gordon', with a stylized, cursive script.

Hector Gordon
Chief Executive Officer



Weekly Drilling Report

Wednesday 29th July 2009

Well	Participants	Weekly Progress & Summary		Primary Targets
Murninnie-1 PEL 92 Oil Exploration C/E Basin, SA	BPT* 75.00% COE 25.00%	Report Time: 0600 (CST) 29/07/2009 Depth: 1399m Operation: Drilling ahead in the Murta Formation. Progress: 1399m	Namur Sandstone Birkhead Formation	
Paralana-2 GEL 178 Geothermal Exploration Arrowie Basin, SA	BPT* 21.00% PTR 69.00% TRU 10.00%	Report Time: 0600 hrs (CST) 29/07/2009 Depth: 1069m Operation: Drilling ahead. Progress: 273m	Upper Cannana or Bolla Bollana	
Burnside-1ST1 WA 281P (offshore) Gas Exploration Browse Basin, WA	BPT 7.34% STO* 47.83% IBL 20.00% CVX 24.83%	Report Time: 0500 hrs (WST) 29/07/2009 Depth: 3849m Operation: Drilling ahead. Progress: 26m	Lower Cretaceous	
Basker-7 Vic L26 Oil Development Gippsland Basin, VIC	BPT 30.00% ROC* 30.00% CIE 20.00% SJE 10.00% PTM 10.00%	Report Time: 600 hrs (AEST) 28/07/09 Depth: 2512m Operation: Drilling ahead. Progress: 2512m	Latrobe Group	
Charo-4 PPL 177 Oil Appraisal C/E Basin, SA	BPT 20.21% STO* 66.60% ORG 13.19%	Report Time: 0600 hrs (CST) 29/07/2009 Depth: 1820m Operation: Drilling ahead in the Hutton Sandstone. Progress: 1820m	Birkhead Formation Hutton Sandstone Namur Sandstone	
Wackett-15 PL 62 Gas Development C/E Basin, QLD	BPT 23.20% STO* 60.06% ORG 16.74%	Report Time: 0600 hrs (CST) 29/07/2009 Depth: 1336m Operation: Drilling ahead in the Cadna-owie Formation. Progress: 1336m	Toolachee Formation	

* Operator

(s) Secondary Targets

BPT Beach Petroleum Ltd

CIE Cieco Exl & Prod

COE Cooper Energy

CVX Chevron Australia Pty Ltd

IBL INPEX Browse, Ltd.

ORG Origin Energy Resources Ltd

PTM Pertamina

PTR Petratherm Ltd

ROC Roc Oil

SJE Sojitz Energy

STO Santos Limited

TRU TRUenergy Pty Ltd