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The Manager
Australian Stock Exchange
Companies Announcement Centre
20 Bond Street
Sydney NSW 2000

ACTIVITIES REPORT FOR JUNE QUARTER 2009

Highlights

- **Placement to overseas based institutional investors provides first tranche of working capital required for recommissioning of the Basin thermal coal mine**
- **Resource upgrade from 19 Mt to 117 Mt of bituminous thermal coal substantially increases potential for extended mine life**
- **Resource classification includes 82.3 Mt measured/indicated and 35.1 Mt inferred at cut off stripping ratio of 8:1 (BCM: tonne raw coal)**
- **Indicative coal quality of 5,780 kcal/kg (AR), 12.5% ash, 10.5% moisture, and 0.57% sulphur returned from first phase of bulk sample test work**
- **Several existing coal transportation options under review with capacity available at port**
- **Norwest Corporation anticipate completion of the recommissioning study on the Basin coal mine in Q3 2009**
- **Approvals in place to re-start mining and processing operations within 12 months**
- **Discussions with potential domestic and overseas off-take partners are advancing**
- **At 30 June 2009 the Top 20 shareholders held approximately 58% of the capital of the Company and the Company had a cash balance of $3.2 million**

Overview

Norwest Corporation ("Norwest"), a leading international consulting group is undertaking the recommissioning study on behalf of Jameson on the Basin Coal Mine ("Basin" or the "Project") in British Columbia. The objective of the re-commissioning study will be to develop a project implementation schedule to recommission the project as a low cost open pit coal mine under the existing 250,000 tpa mining permit. Pending successful outcome of the study, production could commence within 12 months. Preliminary scoping studies and environmental assessment will also be undertaken to assess the viability of an expanded production scenario of approximately 1m tonnes per annum.

Significant progress has been made on the recommissioning study including a significant upgrade to the resource base and also a bulk sample trenching program. The resource upgrade from 19 Mt to 117 Mt of bituminous thermal coal substantially increases potential for extended mine life. Indicative results from the coal quality test work have confirmed that after washing, the coal from Basin is a high quality bituminous coal suitable for export markets. Other components of the recommissioning study including, mining studies, and transportation studies are at varying stages of completion with final results anticipated early in Q3 2009.

The Company has completed a capital raising to predominantly overseas based institutional investors through Chess Capital Pty Ltd (Chess). The Company placed 6,770,000 Shares at $0.25 each to raise A$1,692,500 before raising costs. The placement provides the first tranche of working capital required for the recommissioning of the Basin Coal mine.

Project Summary

Basin is located 30km northwest of Princeton, British Columbia. Compliance Energy Corporation has the right to develop and mine the coal on licences covering 2,172 ha. The mine tenements cover most of the Tulameen Syncline, of which the Province of British Columbia government has estimated the resource potential to be greater than 200Mt of coal.

Mining at the Basin Coal Mine began in 2002, but was ceased in 2006 when the provincial government abolished the use of coal power plants in British Columbia Infrastructure remaining on site includes a coal washing process plant, crusher, road, workshop, and administration buildings.

A registered Mining Permit to produce up to 250,000 tonnes of coal per year remains in place.

The Basin Coal Mine had an existing NI43-101 resource of 19 million tonnes of raw thermal coal which has now been upgraded to 117Mt (See Table 1). The resource is confined to the 17 metre (average) main seam (over 5 times the Australian coal seam average) extending over a 1.5km strike length.

Norwest Corporation is undertaking a feasibility study on behalf of the Company to develop a project implementation schedule to recommission the project as a low cost open pit coal mine under the existing 250,000 tpa mining permit. Preliminary scoping studies and environmental assessment are also being undertaken to assess the viability of an expanded production scenario of approximately 1M tonnes per annum. Pending successful outcome of the study, production could commence within 12 months.

Figure 1 – Project Location

ResourceEye Service Inc (ResourceEye) has completed a resource estimate on the project. Resources have been substantially upgraded from 19 Mt to 117 Mt of bituminous thermal coal. The classification includes 82.3 Mt measured/indicated and 35.1 Mt inferred at cut off stripping ratio of 8:1 (BCM: tonne raw coal).

The resource estimate is reported in accordance with NI43-101 and the JORC code. The previous NI43-101 compliant resource (2002) is only considered a small portion of the main seam in an area of the property proposed for the existing open pit. The upgraded resource is a result of broadening the area of the resource study. Figure 2 shows the area of the resource classification within the project. Details of the resource are shown in Table 1.

TABLE 1 - Surface Resources (cut off strip ratio of 8:1)

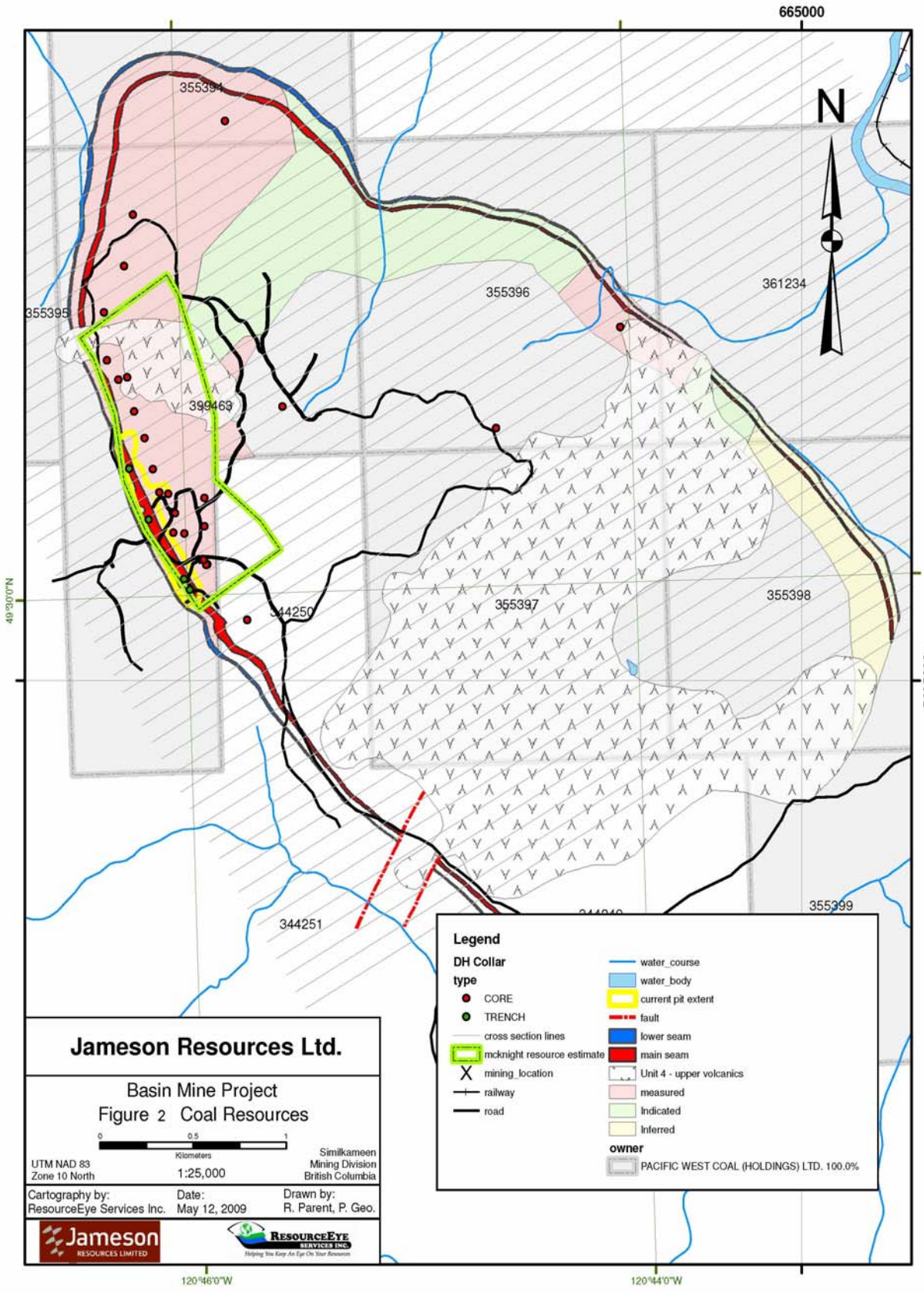
Category	Seam	BCM	SG	Ash	Tonnes
Measured	Main	25,599,100	1.56	31.9	40,054,600
	Lower	18,109,000	1.72	49.1	31,177,400
Indicated	Main	4,664,100	1.58	33.6	7,369,300
	Lower	2,160,800	1.72	49.1	3,716,600
Total Measured / Indicated	***Main***	***30,263,200***	***1.57***	***32.1***	***47,423,900***
	Lower	***20,269,800***	***1.72***	***48.9***	***34,894,000***
Inferred	Main	11,370,500	1.57	32.5	17,965,400
	Lower	9,958,300	1.72	48.9	17,128,200
Grand Total All Categories		**71,861,800**	**1.60**	**39.4**	**117,411,500**

The Coal resource estimate by ResourceEye has been classified as Measured Indicated Inferred based on the NI43-101 guidelines.

The coal resource estimate has been based on:

- A base data set consisting of information from 25 drill holes totalling 3808 metres and four trenches totalling 122.4 metres in length;
- Extensive geological investigations in existing open pit coupled with a complete evaluation of the geology and all available historical information including maps and cross sections from previous exploration programs of the entire Basin geological structure;
- 8:1 cut off strip ratio (BCM waste : tonne raw coal);
- Two mineable seams – Main Seam and Lower Seam
- Coal seams on the west side of the basin dip between 20º and 55º to the east;
- Minimum mineable seam thickness of 0.45 m;
- Due to the complex nature of plies within the thick seam, parting thicknesses were not modelled separately, with the exception of three bentonite horizons, whose continuity and thickness (10 cm – 1.8 m) enabled modelling. The Main Seam is comprised, on average, of 22% parting material. This material may or may not be separable. Further mining studies will evaluate the issue of separable partings as it applies to a mining scenario; and,
- Specific gravity values ranging from 1.56 – 1.72 , depending on the ash content (according to the formula SG=ASH%*0.0092+1.2712 – derived from Table 1 GSC Canada Paper 88-21 for bituminous coal)

Preliminary assessment of the mapped coal seams within the eastern half of the leases has been undertaken. Exploration and confirmatory drilling is being proposed to test the more accessible parts of the resource on the eastern side of the project. First pass drilling on some of these zones is being considered in conjunction with additional drilling over the northwest extension of the open pit.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British Columbia
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ResourceEye Services Inc.
Date:
May 12, 2009
Drawn by:
R. Parent, P. Geo.
Jameson
RESOURCES LIMITED
ResourceEye
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Coal quality test work is being undertaken on a number of bulk samples from a trenching program undertaken by Jameson during the quarter. Three trenches were excavated across the main coal seam within the existing open cut pit. Coal plys were sampled to simulate the proposed selective mining process at Basin. Samples of material that could constitute dilution material (Bentonite zones) during mining were collected as discrete samples. Approximately 2 metric tonnes of sample was collected from each ply.

All samples were sent to Birtley Coal and Minerals Testing Laboratories in Calgary. Proximate analysis test work from Trench 1, including screen size analysis and washability tests, was completed during the quarter. Results have confirmed that the Basin coal is a high quality bituminous thermal suitable for the export market. Results from Trench 1 at 12.5% ash are detailed in Table 2.

Table 2 - Indicative Coal Quality Main Seam - 12.5% Ash

Proximate Analysis		
	As-received	**Air-dried**
Ash	12.5	13.3
Volatile Matter	30.3	32.2
Fixed Carbon	46.7	49.5
Moisture	10.5	5
Sulphur	0.57	0.60
Btu/lb	10400	11040
kcal/kg	5780	6130

Estimated yield range from a reconfigured wash plant at 12.5% ash is between 45-50% for the main seam.

Test work on the remaining samples from Trenches 2 and 3 is currently in progress. Final results will be available on completion of the feasibility study.

Results from the coal quality analysis test work are being used for the wash plant design. Because of the current condition of the existing 250,000 tpa coal processing plant, minimal capital expenditure is anticipated in bringing the plant back into production. The recommissioning study will assess the options for the 1Mtpa expansion case, including capital requirements to upgrade the existing wash plant as well as assess capital requirements for a new modular wash plant facility.

Basin is the closest mainland coal project to the Western Canadian ports and has good rail and road access with significant available capacity. The existing infrastructure, including logging roads, loading facilities and rail, will significantly minimize the capital required to recommence operations.

Preliminary studies have been undertaken on the various trucking routes from Basin to the proposed rail load facility. Several alternatives are available, each of which require minimal capital expenditure.

Prospective buyers of thermal coal include international utilities and local cement manufacturers. Discussions with both potential overseas and domestic off-take partners have been positive, with interest confirmed in the thermal coal produced from the Basin Coal Mine.

It is anticipated to have the re-commissioning study under the existing 250,000 tpa mining permit completed by September 2009.

Canadian Coal Market

Canada is emerging as an alternative supplier for high quality thermal coal with its available port capacity.

In 2007, Canada produced 72.5mt of thermal and metallurgical coal. Approximately 44% of Canadian coal produced in 2007 was exported with estimates for 2008 rising to 47%. Metallurgical coal accounts for the majority of Canada's coal exports (90%) with the remainder being thermal coal. The biggest buyer in Canada's coal export market is Asia which accounts for 59% with smaller buyers coming from Europe, the UK and the US. 2008 estimates show Asia importing approximately 18.5 million tonnes of coal from Canada which is 500,000 tonnes up from 2007. In 2007, Japan and South Korea were the two leading buyers of Canadian coal with 10.6 million tonnes and 6.1 million tonnes respectively. Both countries have increased their import of Canadian coal over the years with Japan now taking 35% of Canada's coal, up from 21% in 2004 and South Korea which now accounts for 21%, up from 14% in 2004.

With Canada's coal export trade known for its stability and reliability, international coal buyers are increasingly looking to countries like Canada to diversify their sources of coal and secure supply.

Figure 3– Coal Mining at the Project (2005)

Projects

Jameson currently holds two project areas in Western Australia, Ora Banda located in the Eastern Goldfields Province, and Errabiddy located in the Gascoyne Province.

The Company is currently reviewing these projects in the context of its focus on the Basin Coal Mine Project with a view to divestment or joint venture.

Corporate

During the quarter the Company approved for issue to Directors the following unlisted options:

Number	Exercise Price	Expiry Date	Vesting Conditions
1,100,000	$0.25	31/05/2010	Upon completion of a positive BFS
1,100,000	$0.35	31/05/2012	Upon commencement of commercial production
1,100,000	$0.50	31/03/2013	Upon production of 500,000 tonnes of saleable coal

The options will be subject to shareholder approval at a General Meeting, at a time to be determined.

Project Generation

The company is continuing with the evaluation of several other coal projects in Western Canada.

Yours faithfully,

John Holmes
Executive Director

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The information pertaining to the technical content of this report has been reviewed by Mr John Holmes, who is a member of the Australian Institute of Geoscientists. Mr. Holmes is employed by Jameson Resources Ltd and has sufficient experience which is relevant to the style of mineralisation and type of deposit under consideration and to the activity which he is undertaking to qualify as a Competent Person as defined in the 2004 Edition of the 'Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves'. Mr. Holmes consents to the inclusion in the report of the technical information in the form and context in which it appears.
The information in this report relating to mineralisation and exploration results that were used in the resource estimation that has been undertaken by Mr Ron Parent of ResourceEye Services Inc.. Mr. Parent, P.Geo. is a registered Professional Geoscientist with the Association of Professional Engineers and Geoscientists of British Columbia (APEGBC). Mr. Parent, P.Geo. has completed the Resource Estimation to NI43-101 and JORC reporting standards. Mr Parent, P.Geo. has sufficient experience which is relevant to the style of mineralisation and type of deposit under consideration and to the activity which he is undertaking to qualify as a Qualified Person for the reporting of resources in accordance with the National Instrument 43-101 (NI43-101) standards. Mr Parent, P.Geo. consents to the inclusion in the report of the matters based on his information in the form and context in which it appears.